

[Docket No. ER95-469-001, et al.]

**Florida Power Corp., et al.; Electric Rate and Corporate Regulation Filings**

April 26, 1995.

Take notice that the following filings have been made with the Commission:

**1. Florida Power Corporation**

[Docket No. ER95-469-001]

Take notice that Florida Power Corporation, on April 21, 1995, tendered for filing a compliance filing required by the Commission's order of March 21, 1995 in this docket. The filing consists of a letter agreement executed by the Company and the parties to the Pre-Filing Settlement Agreement in this docket and Attachments A through E to that letter agreement. The letter agreement with Attachments A through E constitute an amendment to the Settlement Agreement and is subject to all of the conditions contained in Article V thereof.

*Comment date:* May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

**2. AIG Trading Corporation**

[Docket No. ER94-1691-004]

Take notice that on April 6, 1995, AIG Trading Corporation tendered for filing its quarterly report in the above-referenced docket, reporting no purchases or sales of electricity in the quarter ending March 31, 1995.

**3. Petroleum Source & Systems Group, Inc.**

[Docket No. ER95-266-001]

Take notice that on April 7, 1995, Petroleum Source & Systems Group, Inc. tendered for filing its quarterly report in the above-referenced docket, reporting no purchases or sales of electricity in the quarter ending March 31, 1995.

**4. Rochester Gas and Electric Corporation**

[Docket No. ER95-904-000]

Take notice that on April 13, 1995, Rochester Gas and Electric Corporation (RG&E) tendered for filing a letter terminating the Amended Agreement between RG&E and Green Mountain Power Corporation regarding the sale of power from May 1, 1988 through October 31, 1997.

*Comment date:* May 10, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

**5. Entergy Services, Inc.**

[Docket No. ER95-905-000]

Take notice that on April 14, 1995, Entergy Services, Inc. (ESI), acting as

agent for Arkansas Power & Light Company (AP&L), tendered for filing the Twenty-Third Amendment to the Power Coordination, Interchange and Transmission Service Agreement between AP&L and Arkansas Electric Cooperative Corporation (AECC) which provides for the addition or modification of Points of Delivery thereunder. To the extent necessary, Entergy Services requests a waiver of the notice requirements of the Federal Power act and the Commission's Regulations.

*Comment date:* May 10, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

**6. Southern California Edison Company**

[Docket No. ER95-906-000]

Take notice that on April 14, 1995, Southern California Edison Company tendered for filing a supplemental agreement, associated procedure, and letter agreement to the 1990 Integrated Operations Agreement with the City of Riverside (Riverside), Commission Rate Schedule No. 250.

The supplemental agreement, procedure and letter agreement establish the terms and conditions for the integration of Replacement Capacity Resources purchased by Riverside under the Conformed Western Systems Power Pool Agreement. Edison is requesting waiver of the Commission's 60 day notice requirements and is requesting an effective date of April 15, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* May 10, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

**7. Southern California Edison**

[Docket No. ER95-907-000]

Take notice that on April 14, 1995, Southern California Edison Company tendered for filing letter agreements (Agreements) between Edison and the City of Riverside (Riverside) as an initial rate schedule. Pursuant to the terms of the Letter Agreements, Edison is also submitting revisions to Rate Schedules FERC Nos. 17, 129, 245, and 250.

The Letter Agreements set forth the terms and conditions under which Edison shall construct, own and maintain that portion of the Seventh Line, including the required substation and telecommunications facilities, between the 66 Kv bus at Vista Substation and the Riverside City Limits for operation by June 1, 1995. Edison seeks waiver of the 60 day prior notice requirements and requests the

Commission to assign an effective date of June 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* May 10, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

**8. Southern California Edison Company**

[Docket No. ER95-908-000]

Take notice that on April 14, 1995, Southern California Edison Company tendered for filing a supplemental agreement, associated procedure, and letter agreement to the 1990 Integrated Operations Agreement with the City of Colton (Colton), Commission Rate Schedule No. 249.

The supplemental agreement, procedure and letter agreement establish the terms and conditions for the integration of Replacement Capacity Resources purchased by Colton under the Conformed Western Systems Power Pool Agreement. Edison is requesting waiver of the Commission's 60 day notice requirements and is requesting an effective date of April 15, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* May 10, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

**9. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company**

[Docket No. ER95-909-000]

Take notice that on April 14, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and Engelhard Power Marketing, Inc. (EPM), dated April 6, 1995. This Service Agreement specifies that EPM has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff ("Sales Tariff") designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and EPM to enter into separately scheduled transactions under which the GPU

Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of April 6, 1995, for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

#### 10. New England Power Company

[Docket No. ER95-910-000]

Take notice that New England Power Company, on April 14, 1995, tendered for filing Amendments to FERC Electric Tariff, Original Volume No. 5.

*Comment date:* May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

#### 11. New England Power Company

[Docket No. ER95-911-000]

Take notice that New England Power Company, on April 14, 1995, tendered for filing a contract with the Massachusetts Bay Transportation Authority for construction, operation and maintenance of distribution facilities in Revere, Massachusetts.

*Comment date:* May 11, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-10911 Filed 5-2-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-329-000, et al.]

#### Northwest Pipeline Corp., et al.; Natural Gas Certificate Filings

April 26, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Northwest Pipeline Corporation

[Docket No. CP95-329-000]

Take notice that on April 17, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108 filed a request with the Commission in Docket No. CP95-329-000 pursuant to Sections 157.205, 157.211 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for approval to construct and operate modified metering facilities, authorized in blanket certificate issued in Docket No. CP82-433-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northwest proposes to construct and operate modified metering facilities at the Grace and East Raft River Meter Stations. Northwest states that by partially abandoning existing obsolete meter facilities and appurtenances and constructing and operating replacement facilities, it would more efficiently accommodate an existing firm transportation agreement with Intermountain Gas Company (Intermountain) and Intermountain's affiliate, IGI Resources, Inc. (IGI Resources). Northwest further states that it intends to remove and retire the existing obsolete 2-inch positive displacement meter at the Grace Meter Station. At the East Raft River Meter Station, Northwest proposes to remove and retire the existing obsolete 4-inch positive displacement meter. The retired meters from each meter station would be scrapped and replaced with updated facilities. The total estimated cost of upgrading the Grace Meter Station would be approximately \$42,328, and the total estimated cost of upgrading the East Raft River Meter Station would be approximately \$38,143 which would make a grand estimated total of \$80,471.

*Comment date:* June 12, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

##### 2. Texas Gas Transmission Corporation

[Docket No. CP95-341-000]

Take notice that on April 21, 1995, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky, 42301, filed in Docket No. CP95-341-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to

construct, install and operate approximately 0.93 mile of 8-inch pipeline paralleling the existing 6-inch portion of Texas Gas's Herbert-Cannelton system located in Ohio and Hancock Counties, Kentucky, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Gas states it is requesting authority to construct, install and operate approximately 0.93 mile of 8-inch pipeline paralleling the existing 6-inch portion of Texas Gas's Herbert-Cannelton pipeline system. The cost associated with such facilities is approximately \$413,000. Texas Gas proposes to have the facilities constructed and in service by November 1, 1995.

Texas Gas states that it is proposing the additional 0.93 mile of pipeline, as a result of the request by one of Texas Gas's existing customers located in Zone 3 and served off of the Herbert-Cannelton system, Ohio Valley Gas Corporation (Ohio Valley), for 500 MMBtu per day of firm transportation service under Texas Gas's FT Rate Schedule, effective November 1, 1995. Texas Gas states that such firm service is needed by Ohio Valley in order to accommodate additional residential and industrial growth on its system. A portion of the proposed loop is necessary, according to Texas Gas, to accommodate these firm transportation volumes for Ohio Valley.

Texas Gas also explains that the 0.93 mile of pipeline will serve to loop the existing 6-inch portion of the Herbert-Cannelton system providing added security for that portion of the system and those customers served off the Herbert-Cannelton system.

*Comment date:* May 17, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

##### 3. Columbia Gas Transmission Corporation, National Fuel Gas Supply Corporation

[Docket No. CP95-343-000]

Take notice that on April 21, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia, 25314, and National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP95-343-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain exchange services between Columbia and National Fuel, all as more fully set forth in the application on file with the Commission and open to public inspection.